WR-35
Rev. 8/23/13

State of West Virginia
Department of Environmental Protection - Office of Oil and Gas
Well Operator's Report of Well Work

API 47 - 095 - 02950 County Tyler District Lincoln
Quad Paden City 7.5' Pad Name Shinn Field/Pool Name -----
Farm name Antero Resources Corporation Well Number Ocean Unit 2H
Operator (as registered with the OOG) Antero Resources Corporation
Address 1615 Wynkoop Street City Denver State CO Zip 80202

As Drilled location NAD 83/UTM Attach an as-drilled plat, profile view, and deviation survey
Top hole Northing 4378262.886m Easting 504450.071m
Landing Point of Curve Northing 4378677.09m Easting 505165.63m
Bottom Hole Northing 4382470.043m Easting 503882.031m

Elevation (ft) 1036' GL Type of Well ■New □ Existing Type of Report □Interim ■Final

Permit Type □ Deviated □ Horizontal ■ Horizontal 6A □ Vertical Depth Type □ Deep ■ Shallow

Type of Operation □ Convert □ Deepen ■ Drill □ Plug Back □ Redrilling □ Rework ■ Stimulate

Well Type □ Brine Disposal □ CBM ■ Gas ■ Oil □ Secondary Recovery □ Solution Mining □ Storage □ Other _____

Type of Completion ■ Single □ Multiple Fluids Produced □ Brine ■Gas □ NGL ■ Oil □ Other _____
Drilled with □ Cable ■ Rotary

Drilling Media Surface hole ■ Air □ Mud □Fresh Water Intermediate hole ■ Air □ Mud □Fresh Water □ Brine
Production hole □ Air ■ Mud □ Fresh Water □ Brine

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Mud Type(s) and Additive(s)
Air - Foam & 4% KCL
Mud - Polymer

Date permit issued 9/11/2025 Date drilling commenced 10/11/2025 Date drilling ceased 12/30/2025
Date completion activities began 1/10/2026 Date completion activities ceased 2/26/2026
Verbal plugging (Y/N) N/A Date permission granted N/A Granted by N/A

Please note: Operator is required to submit a plugging application within 5 days of verbal permission to plug

Freshwater depth(s) ft 328' Open mine(s) (Y/N) depths No
Salt water depth(s) ft 1440' Void(s) encountered (Y/N) depths No
Coal depth(s) ft N/A Cavern(s) encountered (Y/N) depths No
Is coal being mined in area (Y/N) No

Reviewed
Reviewed by:
09/25/2026

API 47- 095 - 02950 Farm name Antero Resources Corporation Well number Ocean Unit 2H

CASING STRINGS	Hole Size	Casing Size	Depth	New or Used	Grade wt/ft	Basket Depth(s)	Did cement circulate (Y/ N) * Provide details below*
Conductor	28"	20"	130'	New	94#, J-55	N/A	Y
Surface	17-1/2"	13-3/8"	454'	New	54.5#, J-55	N/A	Y
Coal							
Intermediate 1	12-1/4"	9-5/8"	3308'	New	36#, J-55	N/A	Y
Intermediate 2							
Intermediate 3							
Production	8-3/4"/8-1/2"	5-1/2"	20372'	New	23#, P-110	N/A	Y
Tubing		2-3/8"	6772'		4.7#, P-110		
Packer type and depth set		N/A					

Comment Details

CEMENT DATA	Class/Type of Cement	Number of Sacks	Slurry wt (ppg)	Yield (ft ^{3}/sks)	Volume (ft ^{3})	Cement Top (MD)	WOC (hrs)
Conductor	Class A	196 sx	15.6	1.18	231	0'	8 Hrs.
Surface	Class A	392 sx	15.6	1.19	463	0'	8 Hrs.
Coal							
Intermediate 1	Class A	1129 sx	15.6	1.15	1298	0'	8 Hrs.
Intermediate 2							
Intermediate 3							
Production	Class G	3962 sx (Tail)	13.5 (Spacer), 15.2(Tail)	1.26 (Tail)	4992	~500' into Intermediate Casing	8 Hrs.
Tubing							

Drillers TD (ft) 20,372' MD, 6,140' TVD (BHL), 6,215' TVD (Deepest Point Drilled) Loggers TD (ft) 20,362' MD

Deepest formation penetrated Marcellus Plug back to (ft) N/A

Plug back procedure N/A

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Kick off depth (ft) 6,038'

Check all wireline logs run □ caliper □ density □ deviated/directional □ induction □ neutron □ resistivity □ gamma ray □ temperature □ sonic

Well cored □ Yes ■ No Conventional Sidewall Were cuttings collected □ Yes ■ No

DESCRIBE THE CENTRALIZER PLACEMENT USED FOR EACH CASING STRING

Conductor - 0

Surface - 1 above guide shoe, 1 above insert float, 1 every 4th joint to surface

Intermediate - 1 above float joint, 1 above float collar, 1 every 4th joint to surface

Production - 1 above float joint, 1 below float collar, 1 every 3rd joint to top of cement

WAS WELL COMPLETED AS SHOT HOLE □ Yes ■ No DETAILS

WAS WELL COMPLETED OPEN HOLE? □ Yes ■ No DETAILS

WERE TRACERS USED □ Yes ■ No TYPE OF TRACER(S) USED N/A

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API 47- 095 - 02950 Farm name Antero Resources Corporation Well number Ocean Unit 2H

PERFORATION RECORD

Stage No.	Perforation date	Perforated from MD ft.	Perforated to MD ft.	Number of Perforations	Formation(s)

***PLEASE SEE ATTACHED EXHIBIT 1**

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Please insert additional pages as applicable.

STIMULATION INFORMATION PER STAGE

Complete a separate record for each stimulation stage.

Stage No.	Stimulations Date	Ave Pump Rate (BPM)	Ave Treatment Pressure (PSI)	Max Breakdown Pressure (PSI)	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbls)	Amount of Nitrogen/other (units)

***PLEASE SEE ATTACHED EXHIBIT 2**

Please insert additional pages as applicable.

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API 47- 095 - 02950 Farm name Antero Resources Corporation Well number Ocean Unit 2H

PRODUCING FORMATION(S)	DEPTHS		
Marcellus	6,169' (TOP) TVD	6,956' (TOP) MD	

Please insert additional pages as applicable.

GAS TEST □ Build up □ Drawdown ■ Open Flow OIL TEST ■ Flow □ Pump

SHUT-IN PRESSURE Surface _____ psi Bottom Hole --- psi DURATION OF TEST --- hrs

OPEN FLOW	Gas	Oil	NGL	Water	GAS MEASURED BY
	11,831.53 mcfpd	521.91 bpd	--- bpd	2,194.79 bpd	□ Estimated ■ Orifice □ Pilot

LITHOLOGY/ FORMATION	TOP DEPTH IN FT NAME TVD	BOTTOM DEPTH IN FT TVD	TOP DEPTH IN FT MD	BOTTOM DEPTH IN FT MD	DESCRIBE ROCK TYPE AND RECORD QUANTITY AND TYPE OF FLUID (FRESHWATER, BRINE, OIL, GAS, H_2S, ETC)
***PLEASE SEE ATTACHED EXHIBIT 3**					

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Please insert additional pages as applicable.

Drilling Contractor H & P Drilling
Address 222 N Detroit Ave. City Tulsa State OK Zip 74120

Logging Company Nine Energy Services
Address 6500 West Fwy City Fort Worth State TX Zip 76116

Cementing Company SLB
Address 5599 San Felipe St. City Houston State TX Zip 77056

Stimulating Company NexTier
Address 1650 Hackers Creek Rd City Jane Lew State WV Zip 26378

Please insert additional pages as applicable.

Completed by Stefan Gaspar Telephone 303-357-6959
Signature _____ Title Permitting Agent Date 6/12/2026

Submittal of Hydraulic Fracturing Chemical Disclosure Information Attach copy of FRACFOCUS Registry

09/25/2026

API 47-095-02950 Farm Name Antero Resources Corporation Well Number Ocean Unit 2H

Exhibit 1

Stage No.	Perforation Date	Perforated from MD ft.	Perforated to MD ft.	Number of Perforations	Formations
1	1/10/2026	20326.4	20311.6	36	Marcellus
2	1/11/2026	20249	26109	36	Marcellus
3	1/11/2026	20074.27861	19910.4776	36	Marcellus
4	1/12/2026	19875.31741	19711.5164	36	Marcellus
5	1/12/2026	19676.35622	19512.5552	36	Marcellus
6	1/13/2026	19477.39502	19313.594	36	Marcellus
7	1/13/2026	19278.43383	19114.6328	36	Marcellus
8	1/13/2026	19079.47264	18915.6716	36	Marcellus
9	1/14/2026	18880.51144	18716.7104	36	Marcellus
10	1/14/2026	18681.55025	18517.7493	36	Marcellus
11	1/15/2026	18482.58905	18318.7881	36	Marcellus
12	1/15/2026	18283.62786	18119.8269	36	Marcellus
13	1/16/2026	18084.66667	17920.8657	36	Marcellus
14	1/17/2026	17885.70547	17721.9045	36	Marcellus
15	1/18/2026	17686.74428	17522.9433	36	Marcellus
16	1/18/2026	17487.78308	17323.9821	36	Marcellus
17	1/19/2026	17288.82189	17125.0209	36	Marcellus
18	1/20/2026	17089.8607	16926.0597	36	Marcellus
19	1/21/2026	16890.8995	16727.0985	36	Marcellus
20	1/21/2026	16691.93831	16528.1373	36	Marcellus
21	1/22/2026	16492.97711	16329.1761	36	Marcellus
22	1/22/2026	16294.01592	16130.2149	36	Marcellus
23	1/22/2026	16095.05473	15931.2537	36	Marcellus
24	1/23/2026	15896.09353	15732.2925	36	Marcellus
25	1/23/2026	15697.13234	15533.3313	36	Marcellus
26	1/24/2026	15498.17114	15334.3701	36	Marcellus
27	1/24/2026	15299.20995	15135.409	36	Marcellus
28	1/25/2026	15100.24876	14936.4478	36	Marcellus
29	1/26/2026	14901.28756	14737.4866	36	Marcellus
30	1/27/2026	14702.32637	14538.5254	36	Marcellus
31	1/27/2026	14503.36517	14339.5642	36	Marcellus
32	1/27/2026	14304.40398	14140.603	36	Marcellus
33	1/27/2026	14105.44279	13941.6418	36	Marcellus
34	1/27/2026	13906.48159	13742.6806	36	Marcellus
35	1/27/2026	13707.5204	13543.7194	36	Marcellus
36	1/28/2026	13508.5592	13344.7582	36	Marcellus
37	1/28/2026	13309.59801	13145.797	36	Marcellus
38	1/28/2026	13110.63682	12946.8358	36	Marcellus
39	1/28/2026	12911.67562	12747.8746	36	Marcellus
40	1/28/2026	12712.71443	12548.9134	36	Marcellus
41	1/28/2026	12513.75323	12349.9522	36	Marcellus
42	1/28/2026	12314.79204	12150.991	36	Marcellus
43	1/28/2026	12115.83085	11952.0299	36	Marcellus
44	1/29/2026	11916.86965	11753.0687	36	Marcellus
45	1/29/2026	11717.90846	11554.1075	36	Marcellus
46	1/29/2026	11518.94726	11355.1463	36	Marcellus
47	1/29/2026	11319.98607	11156.1851	36	Marcellus
48	1/29/2026	11121.02488	10957.2239	36	Marcellus
49	1/29/2026	10922.06368	10758.2627	36	Marcellus
50	1/29/2026	10723.10249	10559.3015	36	Marcellus
51	1/29/2026	10524.14129	10360.3403	36	Marcellus
52	1/29/2026	10325.1801	10161.3791	36	Marcellus
53	1/30/2026	10126.21891	9962.41791	36	Marcellus
54	1/30/2026	9927.257711	9763.45672	36	Marcellus
55	1/30/2026	9728.296517	9564.49552	36	Marcellus
56	1/31/2026	9529.335323	9365.53433	36	Marcellus
57	1/31/2026	9330.374129	9166.57313	36	Marcellus
58	2/1/2026	9131.412935	8967.61194	36	Marcellus
59	2/1/2026	8932.451741	8768.65075	36	Marcellus
60	2/1/2026	8733.490547	8569.68955	36	Marcellus
61	2/2/2026	8534.529353	8370.72836	36	Marcellus
62	2/2/2026	8335.568159	8171.76716	36	Marcellus
63	2/2/2026	8136.606965	7972.80597	36	Marcellus
64	2/3/2026	7937.645771	7773.84478	36	Marcellus
65	2/3/2026	7738.684577	7574.88358	36	Marcellus
66	2/3/2026	7539.723383	7375.92239	36	Marcellus
67	2/4/2026	7340.762189	7176.96119	36	Marcellus
68	2/4/2026	7141.800995	6978	36	Marcellus

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API 47-095-02950 Farm Name Antero Resources Corporation Well Number Ocean Unit 2H

EXHIBIT 2

Stage No.	Stimulations Date	Avg Pump Rate	Avg Treatment Pressure (PSI)	Max Breakdown Pressure (PSI)	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbls)	Amount of Nitrogen/ other (units)
1	1/10/2026	77.4	8328	5283	3723	107340	3291	N/A
2	1/11/2026	94.3	9396	4277	3888	403760	7191	N/A
3	1/11/2026	94.8	9223	5515	3914	408420	7106	N/A
4	1/12/2026	96.2	9071	6102	4307	401160	7431	N/A
5	1/12/2026	96.2	9220	6243	3940	406180	7124	N/A
6	1/13/2026	98.7	9233	4879	4231	408320	7039	N/A
7	1/13/2026	96.7	9197	5820	3782	400740	7011	N/A
8	1/13/2026	94.8	9324	4216	3804	400780	7014	N/A
9	1/14/2026	93.3	9355	5556	4208	398480	6968	N/A
10	1/14/2026	93.1	9460	5281	4639	408960	7202	N/A
11	1/15/2026	92.3	9371	5481	4637	407900	7000	N/A
12	1/15/2026	93.7	9326	3961	4428	404100	7181	N/A
13	1/16/2026	96.7	9498	6148	4399	409460	6941	N/A
14	1/17/2026	97.6	9452	6327	4261	400160	6871	N/A
15	1/18/2026	97.4	9322	4511	4225	408400	7012	N/A
16	1/18/2026	98.5	9431	4940	3873	401820	6940	N/A
17	1/19/2026	98.4	9474	6471	4590	403320	6886	N/A
18	1/20/2026	97.5	9294	5216	4884	406820	6941	N/A
19	1/21/2026	98.1	9318	4685	4303	404500	6973	N/A
20	1/21/2026	97.5	9154	5418	4836	408160	6977	N/A
21	1/22/2026	96.1	9280	4916	4794	406640	6903	N/A
22	1/22/2026	97.5	9446	6044	4670	405800	6818	N/A
23	1/22/2026	97.2	9619	5646	4471	403860	6845	N/A
24	1/23/2026	97.8	9706	5324	4532	413820	6924	N/A
25	1/23/2026	97.9	9424	6967	4501	409900	6832	N/A
26	1/24/2026	97.6	9518	6096	4649	409500	6900	N/A
27	1/24/2026	97.4	9396	5434	4564	401880	6876	N/A
28	1/25/2026	97.1	9562	5707	4030	406280	6844	N/A
29	1/26/2026	96.5	9573	4909	4616	410320	6849	N/A
30	1/27/2026	96.7	9345	5213	3971	411840	6871	N/A
31	1/27/2026	97.5	9256	6780	3585	413000	6923	N/A
32	1/27/2026	97.6	9238	6125	4506	393280	6684	N/A
33	1/27/2026	97.7	9231	4748	4264	396380	6708	N/A
34	1/27/2026	94.8	9215	4934	4189	397200	6722	N/A
35	1/27/2026	97.1	9065	4237	3905	399780	6705	N/A
36	1/28/2026	97.8	8945	5357	3820	410260	6806	N/A
37	1/28/2026	97.6	8880	5971	3983	403520	6789	N/A
38	1/28/2026	97.5	8859	5251	4056	401480	6739	N/A
39	1/28/2026	97.4	8909	5342	3942	396460	6691	N/A
40	1/28/2026	97.1	8908	5574	4079	393000	6628	N/A
41	1/28/2026	97.7	8979	5393	3940	400000	6884	N/A
42	1/28/2026	99	8830	5120	3959	400520	6810	N/A
43	1/28/2026	97.9	8817	4927	4091	406740	6792	N/A
44	1/29/2026	97.5	8565	5952	3483	401020	6875	N/A
45	1/29/2026	98.1	8614	6064	3690	418020	6877	N/A
46	1/29/2026	97.9	8187	5683	4823	417680	6918	N/A
47	1/29/2026	98.7	8081	5614	4186	402300	6896	N/A
48	1/29/2026	98.5	8081	6089	4330	408380	6933	N/A
49	1/29/2026	98.9	7840	5416	4399	404940	6777	N/A
50	1/29/2026	99.4	8024	4830	4024	403880	6801	N/A
51	1/29/2026	97.6	7996	5092	3956	400060	6868	N/A
52	1/29/2026	97.7	7956	4959	4094	403540	6758	N/A
53	1/30/2026	98.6	7743	5253	4275	397660	6681	N/A
54	1/30/2026	98.8	8060	5435	4100	399260	6578	N/A
55	1/30/2026	97.5	7825	5211	3861	406900	6727	N/A
56	1/31/2026	98.7	7659	5474	3533	402380	6677	N/A
57	1/31/2026	99	7568	4657	4232	406820	8020	N/A
58	2/1/2026	97.6	7739	5756	3987	414500	6843	N/A
59	2/1/2026	98.5	7744	5861	3945	410060	6958	N/A
60	2/1/2026	94.1	7213	5168	4290	405900	6771	N/A
61	2/2/2026	98.6	7464	5730	3920	409200	6885	N/A
62	2/2/2026	99.3	7433	4905	3692	397620	6696	N/A
63	2/2/2026	98.8	7255	6211	3964	403250	6653	N/A
64	2/3/2026	98.8	7429	5451	4251	392180	6572	N/A
65	2/3/2026	99.2	7228	5039	3955	404240	6666	N/A
66	2/3/2026	97.9	7013	5715	3622	405440	6695	N/A
67	2/4/2026	98.9	7058	5945	3798	400060	6648	N/A
68	2/4/2026	98.9	6743	4883	3417	408860	6694	N/A
	AVERAGE	**97**	**8,676**	**5,423**	**4,144**	**27,214,390**	**464,109**	TOTAL

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API 47-095-02950 Farm Name Antero Resources Corporation Well Number Ocean Unit 2H

EXHIBIT 3

LITHOLOGY/ FORMATION	TOP DEPTH (TVD) From Surface	BOTTOM DEPTH (TVD) From Surface	TOP DEPTH (MD) From Surface	BOTTOM DEPTH (MD) From Surface
CMT, occ siltstone	434	470	434	470
Shaly Siltstone, occ cmt	470	520	470	520
Shaly Siltstone	520	770	520	770
Sandstone, Siltstone, rr Shale	720	920	720	920
Sandstone, Siltstone	770	920	770	920
Siltstone, Sandstone	920	970	920	970
Sandy Siltstone	970	1,320	970	1,320
Siltstone, Sandstone	1,320	1,570	1,320	1,570
Silty Sandstone	1,570	1,620	1,570	1,620
Sandstone	1,620	1,670	1,620	1,670
Silty Sandstone	1,670	1,770	1,670	1,770
Sandstone	1,770	1,820	1,770	1,820
Limestone, tr SS, tr SLTST	1,820	1,804	1,820	1,902
Big Lime	1,834	2,298	1,902	2,453
Fifty Foot Sandstone	2,298	2,712	2,423	2,921
Gordon	2,712	2,871	2,891	3,100
Fifth Sandstone	2,871	3,227	3,070	3,498
Bayard	3,227	3,846	3,468	4,188
Speechley	3,846	4,125	4,158	4,500
Balltown	4,125	4,567	4,470	4,986
Bradford	4,567	4,872	4,956	5,328
Benson	4,872	5,061	5,298	5,541
Alexander	5,061	6,062	5,511	6,723
Sycamore	5,934	6,032	6,543	6,693
Middlesex	6,032	6,113	6,693	6,855
Burkett	6,113	6,139	6,855	6,926
Marcellus	6,139	NA	6,926	NA

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Hydraulic Fracturing Fluid Product Component Information Disclosure

Job Start Date:	01/10/2026
Job End Date:	02/04/2026
State:	West Virginia
County:	Tyler
API Number:	47-095-02950-00-00
Operator Name:	Antero Resources Corporation
Well Name and Number:	Ocean Unit 2H
Latitude:	39.554037
Longitude:	-80.948203
Datum:	NAD83
Federal Well:	NO
Indian Well:	NO
True Vertical Depth:	6148
Total Base Water Volume (gal)*:	20301918
Total Base Non Water Volume:	0

FracFocus Chemical Disclosure Registry

Water Source	Percent
Groundwater, < 1000TDS	100.00%

Hydraulic Fracturing Fluid Composition:

Trade Name	Supplier	Purpose	Ingredients	Chemical Abstract Service Number (CAS #)	Maximum Ingredient Concentration in Additive (% by mass)**	Maximum Ingredient Concentration in HF Fluid (% by mass)**	Comments
100 mesh sand	NexTier Completions Solutions	Propping Agent					
15% HCl	Tarquin	Acid					
BELE LT Breaker	Chemstream	Breaker					
CIA-12	NexTier Completions Solutions	Acid corrision inhibitor					
Clearal 268A	Chemstream	Biocide					
CoilSTREAM VB 625	Chemstream	Visc. Builder					
Other Chemical(s)	Listed Above	See Trade Name(s)					
StimSTEAM FR 2800	Chemstream	Friction Reducer					
StimSTREAM FR 9800	Chemstream	Friction Reducer					

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Water	Operator	Carrier Fluid					
Items above are Trade Names. Items below are the individual ingredients.							
			Water	7732-18-5	100.00000	85.78163	
			Crystalline Silica	14808-60-7	99.90000	13.81294	
			Water	7732-18-5	85.00000	0.27083	
			Hydrochloric Acid	7647-01-0	15.00000	0.04779	
			Aluminum Oxide	1344-28-1	0.10000	0.01383	
			Hydrotreated light distillates	64742-47-8	25.00000	0.01142	
			Water	7732-18-5	90.00000	0.00742	
			Heavy Aliphatic Naphtha	64742-96-7	60.00000	0.00522	
			Guar gum	9000-30-0	50.00000	0.00435	
			Acrylamide-Chloride Salt of Trimethylammonio-Ethyl Acrylate copolymer	69418-26-4	40.00000	0.00329	
			Alkanes, C12-26-branched and linear	90622-53-0	40.00000	0.00329	
			Alcohols, C11-14-iso-, C13-rich, ethoxylated	78330-21-9	5.00000	0.00228	
			Glutaraldehyde	111-30-8	20.00000	0.00165	
			Ammonium Persulfate	7727-54-0	89.00000	0.00163	
			Water	7732-18-5	15.00000	0.00123	
			Trade Secret	Proprietary	5.00000	0.00043	
			Ethoxylated Alcohols (C12-16)	68551-12-2	5.00000	0.00041	
			Trade Secret	Proprietary	3.00000	0.00026	
			Trade Secret	Proprietary	3.00000	0.00026	
			Quaternary Ammonium Compounds, Benzyl-C12-C16-alkyldimethyl, Chlorides	68424-85-1	3.00000	0.00025	
			Didecyldimethylammonium Chloride	7173-51-5	3.00000	0.00025	
			Ethylene glycol	107-21-1	45.00000	0.00014	
			Glycol Ether EB	111-76-2	45.00000	0.00014	
			N,N-Dimethylformamide	68-12-2	20.00000	0.00006	
			Tar bases,quinoline derivs.,benzyl chloride-quaternized	72480-70-7	20.00000	0.00006	
			Water	7732-18-5	15.00000	0.00005	
			Cinnamaldehyde	104-55-2	10.00000	0.00003	
			Nonylphenol ethoxylated	127087-87-0	10.00000	0.00003	
			Alcohols, C6-12	68603-15-6	10.00000	0.00003	

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Environmental Protection

* Total Water Volume sources may include various types of water including fresh water, produced water, and recycled water
** Information is based on the maximum potential for concentration and thus the total may be over 100%

Note: For Field Development Products (products that begin with FDP), MSDS level only information has been provided.
Ingredient information for chemicals subject to 29 CFR 1910.1200(i) and Appendix D are obtained from suppliers Material Safety Data Sheets (MSDS)

RECEIVED
Office of Oil and Gas
JUN 15 2026
WV Department of
Environmental Protection

09/25/2026

Antero Resources
Well No. Ocean 2H
As-Drilled
Antero Resources Corporation

Page 1 of 2

10,792' to Bottom Hole

8,941' to Top Hole

BHL LATITUDE 39 - 37 - 30
THL LATITUDE 39 - 35 - 00

LONGITUDE 80 - 55 - 00

10,699' to Top Hole

12,066' to Bottom Hole

	Bearing	Dist.
L1	N 10°24' W	643.2'
L2	N 31°02' W	3,262.4'
L3	S 34°49' E	1,460.5'
L4	N 70°49' E	3,178.0'

Top Hole Coordinates, As-drilled data, and information was provided by Antero Resources Corporation. Allegheny Surveys Inc. (ASI) is not certifying the data and information provided. ASI is not responsible for any errors or inaccuracies with the data and information that has been provided.

Legend

- Proposed gas well
- Monument, as noted
- Existing Well, as noted
- Digitized Well, as noted
- Creek or Drain
- Road
- Surface boundary (approx.)
- Interior surface tracts (approx.)

Notes

West Virginia Coordinate System of 1927, North Zone based upon Differential GPS Measurements.
Well No. Ocean Unit 2H Top Hole coordinates are
N: 387,166.83' Latitude: 39°33'14.26"
E: 1,591,622.30' Longitude: 80°56'54.15"
Bottom Hole coordinates are
N: 401,003.64' Latitude: 39°35'30.74"
E: 1,589,988.44' Longitude: 80°57'17.86"
UTM Zone 17, NAD 1983
Top Hole Coordinates: N: 4,378,262.886m E: 504,450.071m
Bottom Hole Coordinates: N: 4,382,470.043m E: 503,882.031m
Plat orientation and corner and well references are based upon the grid north meridian.
Well location references are based upon the magnetic meridian.

Notes:
Well No. Ocean Unit 2H
As-Drilled POE Coordinates
WV Coordinate System of 1927, North Zone
N: 388,226.16'
E: 1,594,026.49'
Latitude: 39°33'25.11"
Longitude: 80°56'23.67"
UTM Zone 17, NAD 1983
N: 4,378,597.867m
E: 505,177.140m

I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the rules issued and prescribed by the Department of Environmental Protection.

Bradley D. Miller, P.S. 2167

BRADLEY D. MILLER LICENSED No. 2167 STATE OF WEST VIRGINIA PROFESSIONAL SURVEYOR

SEAL

Ocean Unit 2H Bottom Hole
Ohio River
S 4th Ave
500' Buffer
Proposed As-Drilled
Approx. N 17°32' W
Oil Ridge Rd
Buck Run Rd
Buck Run
Top Hole 7.5' Spot
BTM Hole 7.5' Spot
See Detail "A"
POE
3/4" Rebar
As-Drilled Ocean Unit 2H
5/8" Pipe
5/8" Pipe
2" Pipe

Water Well
47-095-0793 Water Well
Water Well
As-Drilled Ocean Unit 2H
2000'

Note: Three water wells were found within 2000' of proposed well. No occupied dwellings or buildings 2,500 square feet or larger used to house or shelter dairy cattle or poultry husbandry are located within 625' of the center of the well pad.

FILE NO: 161-54-L-23
DRAWING NO: Ocean Unit 2H As-Drilled
SCALE: 1" = 2000'
MINIMUM DEGREE OF ACCURACY: Submeter
PROVEN SOURCE OF ELEVATION: WVDOT, Harrisville, WV

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL AND GAS DIVISION

DATE: May 28 20 26
OPERATOR'S WELL NO. Ocean Unit 2H

API WELL NO
47 - 095 - 02950
STATE COUNTY PERMIT

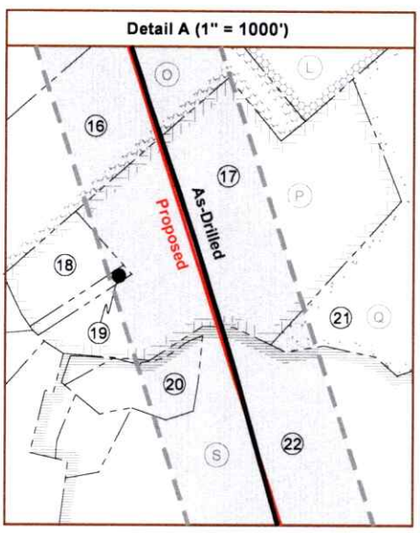
WELL TYPE: ☐ OIL ☒ GAS ☐ LIQUID INJECTION ☐ WASTE DISPOSAL
(IF GAS) PRODUCTION : ☐ STORAGE ☐ DEEP ☒ SHALLOW
LOCATION: ELEVATION: As-Built 1,036' WATERSHED: Outlet Middle Island Creek QUADRANGLE: Paden City
DISTRICT: Lincoln COUNTY: Tyler
SURFACE OWNER: Antero Resources Corp ACREAGE: 52.51 09/25/2026
ROYALTY OWNER: Raymond B. Heintzman & Eva J. Heintzman LEASE NO: _____ ACREAGE: 52.51
PROPOSED WORK: ☐ DRILL ☐ CONVERT ☐ DRILL DEEPER ☐ FRACTURE OR STIMULATE ☐ PLUG OFF OLD FORMATION
☐ PERFORATE NEW FORMATION ☒ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) As-Drilled
☐ PLUG AND ABANDON ☐ CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus Shale ESTIMATED DEPTH: 6,140' TVD 20,372' MD

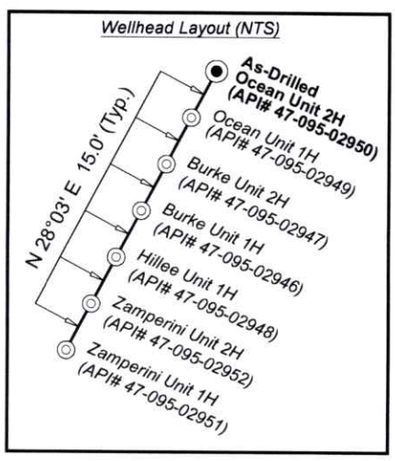
WELL OPERATOR: Antero Resources Corporation
ADDRESS: 1615 Wynkoop Street, Denver, CO 80202
DESIGNATED AGENT: Conrad Baston
ADDRESS: 535 White Oaks Blvd., Bridgeport, WV 26330

Antero Resources
Well No. Ocean 2H
As-Drilled
Antero Resources Corporation

	Leases
A	Golden Eagle Resources II, LLC
C	Michael J. Hough
D	John Stanley Starkey
E	Antero Minerals, LLC
F	Greenbrier Royalty Fund II, LLC
H	OCTO Energy, LLC
I	Virgil E. Cooper, et al
K	William J. Patterson, et al
L	John Lewis Renner, II
O	Michael D. Eddy
P	Shirley Myers
Q	Moore Self Storage, North Carolina, LLC
S	BRC Appalachian Minerals I, LLC
T	Bounty Minerals, LLC
U	Theresa J. Drain
V	Drilling Appalachian Corporation
W	Raymond B. Heintzman & Eva J. Heintzman
X	Bounty Minerals, LLC
AA	Nevin Porter, et al
AB	Virginia A. Nalley
AC	Michael V. Smith
AE	M. Sharon Deaton

ID	TM-Par	Owner	Bk/Pg	Acres
1	xx-xx	XX	xx/xx	x.xx
2	1-4	Haessly Hardwood Lumber Company	290/457	166.20
3	4-57	Michael J. Hough & Linda L. Anderson	OR19/795	11.64
4	4-59	Jason & Lindsey Snider	395/344	7.00
5	4-60	Jason W. & Lindsey S. Snider	OR19/232	7.00
6	4-61	Otis & Betty Ruth Workman Est	133/175	18.81
7	4-82.4	Virgil E. & Barbra J. Cooper Life Estate	251/278	13.00
8	4-58	Patrick & Shirley Lancaster	270/272	108.00
9	4-85	Patrick & Shirley A. Lancaster	212/376	86.22
10	4-82	Virgil E. & Barbra J. Cooper Life Estate	444/521	10.90
11	4-84	Virgil C. Cooper	320/388	19.98
12	4-85.2	Samuel R. Gieseke & Erin N. Eakin	375/416	4.67
13	4-76	Scott F. & Jeffery M. Grim	387/119	90.00
14	4-86	Janice M. & Michael D. Eddy	188/546	28.63
15	4-87	Janice M. & Michael D. Eddy	188/546	30.24
16	4-88	Janice M. & Michael D. Eddy	188/546	30.10
17	4-90.1	Gary B. & Melinda J. Lewis	473/1	47.33
18	4-90	William J. Grasso	284/609	5.01
19	4-90.2	William J. Grasso	284/609	1.00
20	4-96	James D. Buck	404/633	5.03
21	4-91	Donna Kathy Johnston	184/133	54.06
22	8-12	Grayce Louise Buck	144/482	86.89
23	8-13	Donna Kathy Johnston	184/133	50.00
24	8-24	Theresa J. Drain	428/607	48.38
25	8-23	Elden Jackson & Jennifer Lynn Wryosdick	385/343	30.00
26	8-27	Sharon M. & Jeffery Darrin Deaton	349/176	24.65
27	8-22.2	Michael V. Smith	219/609	1.44
28	8-22	David E. & Ila Grace Kyle	270/206	24.63
29	8-21.1	Justin P. & Stephanie M. Richards	411/189	11.24
30	8-21.4	Jodie E. Michael	373/544	1.78
31	8-21.3	Adam Nathaniel Wayne	236/556	0.78
32	8-21.2	Antero Resources Corp	296/494	52.51
33	8-39	Virginia A. Nalley	218/520	70.65
34	8-19	Olive Branch Animal Rescue & Refuge, Inc	333/804	173.48





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